## LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS COMPANY) CORP. d/b/a LIBERTY

M.D.P.U. No. 1000F Cancels M.D.P.U. No. 1000E

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## **DISTRIBUTION SERVICE TERMS AND CONDITIONS**

## APPENDIX A Capacity Allocators

		% of Peak Day Requirement			
		Pipeline	Storage	Peaking	Total
Residential General	R-1, R-2	54.31%	11.67%	34.02%	100.0%
Residential Heating	R-3, R-4	41.36%	14.98%	43.66%	100.0%
C&I Small LLF	G-41	39.03%	15.58%	45.40%	100.0%
C&I Medium LLF	G-42	39.39%	15.48%	45.12%	100.0%
C&I Large LLF	G-43	38.19%	15.79%	46.02%	100.0%
C&I Small HLF	G-51	50.34%	12.69%	36.98%	100.0%
C&I Medium HLF	G-52	50.89%	12.55%	36.56%	100.0%
C&I Large HLF	G-53	63.17%	9.41%	27.42%	100.0%
Non-Exempt Transport	ation				
Residential Heating	T-3	41.36%	14.98%	43.66%	100.0%
C&I Small LLF	T-41	39.03%	15.58%	45.40%	100.0%
C&I Medium LLF	T-42	39.39%	15.48%	45.12%	100.0%
C&I Large LLF	T-43	38.19%	15.79%	46.02%	100.0%
C&I Small HLF	T-51	50.34%	12.69%	36.98%	100.0%
C&I Medium HLF	T-52	50.89%	12.55%	36.56%	100.0%
C&I Large HLF	T-53	63.17%	9.41%	27.42%	100.0%
High Load Factor		55.11%	11.47%	33.42%	100.0%
Low Load Factor		40.72%	15.14%	44.13%	100.0%

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Issued By: Tatiana Roc President